



Run Date: 06/29/2026
Run Time: 18:02

Texas Eastern Transmission, LP
Transactional Reports - Firm



Page 1 of 9

TSP Name: Texas Eastern Transmission, LP
K Holder Name: KOCH ENERGY SERVICES, LLC

TSP: 007932908
K Holder Prop: 0000029551

Post Date: 06/29/2026
Amend Rptg Desc: All Data
K Holder: 832703297
Post Time: 14:30:00
Affil Desc: None

Svc Req K: 912113
K Qty - K: 30000
K Beg Date: 07/01/2026
K End Date: 08/31/2026
K Ent Beg Date: 07/01/2026
K Ent End Date: 08/31/2026

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
07/01/2026	08/31/2026			30,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
75332	EGAN GAS STORAGE (73331 INJ/73332 WD)	WLA	30,000	Delivery point(s) quantity			07/01/2026	08/31/2026		
75506	COLUMBIA GULF- ADAIR CO. KY (D73806/R73506)	2	30,000	Receipt point(s) quantity			07/01/2026	08/31/2026		

										Rate Chgd	
K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
07/01/2026	08/31/2026	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff	0.0189
07/01/2026	08/31/2026	1	1	MARKET ZONE 1	2	2	MARKET ZONE 2	Commodity	0.0566	Tariff	0.0566
07/01/2026	08/31/2026	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff	0.0402
07/01/2026	08/31/2026	1	1	MARKET ZONE 1	WLA	WLA	WEST LOUISIANA	Commodity	0.0450	Tariff	0.0450
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Commodity	0.0566	Tariff	0.0566
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	ELA	ELA	EAST LOUISIANA	Commodity	0.0779	Tariff	0.0779
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	WLA	WLA	WEST LOUISIANA	Commodity	0.0827	Tariff	0.0827
07/01/2026	08/31/2026	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff	0.0402
07/01/2026	08/31/2026	ELA	ELA	EAST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0779	Tariff	0.0779
07/01/2026	08/31/2026	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff	0.0213
07/01/2026	08/31/2026	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0261	Tariff	0.0261
07/01/2026	08/31/2026	WLA	WLA	WEST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0450	Tariff	0.0450



Run Date: 06/29/2026
Run Time: 18:02

Texas Eastern Transmission, LP
Transactional Reports - Firm



Page 2 of 9

TSP Name: Texas Eastern Transmission, LP
K Holder Name: KOCH ENERGY SERVICES, LLC

Post Date: 06/29/2026 Post Time: 14:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000029551 K Holder: 832703297 Affil Desc: None

Svc Req K: 912113

Rate Sch: FT-1

K Ent Beg Date	K Ent End Date	Rec Loc Zn Rec Loc Name			Del Loc Zn Del Loc Name			Rate ID Desc	Max Trf Rate	Rate Chgd	Rate Chgd
										Ref Desc	
07/01/2026	08/31/2026	WLA	WLA	WEST LOUISIANA	2	2	MARKET ZONE 2	Commodity	0.0827	Tariff	0.0827
07/01/2026	08/31/2026	WLA	WLA	WEST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0261	Tariff	0.0261
07/01/2026	08/31/2026	WLA	WLA	WEST LOUISIANA	WLA	WLA	WEST LOUISIANA	Commodity	0.0098	Tariff	0.0098
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	1	1	MARKET ZONE 1	Reservation	9.2350		1.8250
07/01/2026	08/31/2026	ELA	ELA	EAST LOUISIANA	WLA	WLA	WEST LOUISIANA	Reservation	4.9880		1.8250

Terms/Notes

Pressure Comments:

For Meter 75332, and For effective Duration 12/04/2013 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Discount Comments:

For Discount effective from 07/01/2026 to 08/31/2026, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 1, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id WLA,

This discount, when approved by the pipeline, will apply to the reservation charge for service under FT-1 Contract No. 912113 for the period beginning July 1, 2026 through and including August 31, 2026. This discount provides for the monthly demand charge Billing Rate(s) listed in the table (stated in \$ / Dth / Month) for the listed Quantity Requested provided the nominations are from the requested Receipt Point and/or Receipt Zone to the requested Delivery Point and/or Delivery Zone. Where a zone (STX, ETX, ELA, WLA, 1, 2, or 3) is indicated in the Receipt Zone field and no Receipt Point is populated in the Receipt Point field, the discount applies to all nominated receipts in that zone. Where a zone is indicated in the Receipt Zone field and a Receipt Point is populated in the Receipt Point field, the discount applies only to receipts at the meter listed in the Receipt Point field. Where a zone is indicated in the Delivery Zone field and no Delivery Point is populated in the



Run Date: 06/29/2026
Run Time: 18:02

Texas Eastern Transmission, LP Transactional Reports - Firm



Page 3 of 9

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 06/29/2026	Post Time: 14:30:00
K Holder Name: KOCH ENERGY SERVICES, LLC	K Holder Prop: 0000029551	Amend Rptg Desc: All Data	
		K Holder: 832703297	Affil Desc: None
Svc Req K: 912113	Rate Sch: FT-1		

Terms/Notes

Delivery Point field, the discount applies to all nominated deliveries in that zone. Where a zone is indicated in the Delivery Zone field and a Delivery Point is populated in the Delivery Point field, the discount applies only to deliveries at the meter listed in the Delivery Point field.

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

Texas Eastern Transmission, LP
Transactional Reports - Firm

TSP Name: Texas Eastern Transmission, LP

K Holder Name: MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

TSP: 007932908

K Holder Prop: 0000015607

Post Date: 06/29/2026

Post Time: 14:30:00

Amend Rptg Desc: All Data

K Holder: 042938647

Affil Desc: None

Svc Req K: 910469

K Qty - K: 3339

K Beg Date: 05/01/2004

K End Date: 10/31/2030

K Ent Beg Date: 05/01/2004

K Ent End Date: 10/31/2030

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
05/01/2004	10/31/2030			3,339						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
71298	E.TENNESSEE GAS - MT. PLEASANT, GILES CO. TN -DEL (B/D 76298)	1	3,339	Delivery point(s) quantity			05/01/2004	10/31/2030		
71299	EAST TENN GAS - HARTSVILLE, TN	1	3,339	Delivery point(s) quantity			05/01/2004	10/31/2030		
73205	MIDDLE TN NAT GAS -WILSON, TN	1	3,339	Delivery point(s) quantity			05/01/2004	10/31/2030		
76580	SOUTHCROSS MISSISSIPPI PIPELINE, LP- HINDS, MS - DEL (B/D 76580)	ELA	3,339	Receipt point(s) quantity			11/01/2012	10/31/2030		

										Rate Chgd		
K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate	Rate Chgd
05/01/2004	10/31/2030	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.1688	Tariff	0.1688	0.1688
05/01/2004	10/31/2030	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.1688	Tariff	0.1688	0.1688
05/01/2004	10/31/2030	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.1688	Tariff	0.1688	0.1688
05/01/2004	10/31/2030	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.1688	Tariff	0.1688	0.1688
11/01/2022	10/31/2026							Reservation	24.7050			6.2920
11/01/2026	10/31/2030							Reservation	24.7050			6.2920

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 06/29/2026	Post Time: 14:30:00
K Holder Name: MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT	K Holder Prop: 0000015607	Amend Rptg Desc: All Data	
		K Holder: 042938647	Affil Desc: None
Svc Req K: 910469	Rate Sch: FT-1		

Terms/Notes

Pressure Comments:

For Meter 71298, and For effective Duration 01/01/0001 - 01/01/2200 - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE.

For Meter 71299, and For effective Duration 01/01/0001 - 01/01/2200 - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE.

For Meter 73205, and For effective Duration 09/27/2012 - 01/01/2200 and for Direction of Flow DELIVERY - SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE.

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

The rate structure is a single rate (postage stamp) covering the entire path of the contract and does not include any zone rates.

Discount Comments:

For Discount effective from 11/01/2022 to 10/31/2026, for Rate Id Desc RES,

The discounted reservation rate of \$6.2920 (stated in \$ / Dth / Month) will apply to service under FT-1M1 Contract 910469 for the period beginning November 1, 2022 through and including October 31, 2026, for a quantity of 3,339 for service from any receipt point in zone to any delivery point in zone .

Discount Suspend Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspend provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

For Discount effective from 11/01/2026 to 10/31/2030, for Rate Id Desc RES,

The discounted reservation rate of \$6.2920 (stated in \$ / Dth / Month) will apply to service under FT-1M1 Contract 910469 for the period beginning November 1, 2026 through and including October 31, 2030, for a quantity of 3,339 for service from any receipt point in zone to any delivery point in zone .

Discount Suspend Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspend provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.



Run Date: 06/29/2026
Run Time: 18:02

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP

K Holder Name: MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

TSP: 007932908

K Holder Prop: 0000015607

Post Date: 06/29/2026

Post Time: 14:30:00

Amend Rptg Desc: All Data

K Holder: 042938647

Affil Desc: None

Svc Req K: 911724

K Qty - K: 5000

K Beg Date: 11/01/2020

K End Date: 10/31/2030

K Ent Beg Date: 11/01/2020

K Ent End Date: 10/31/2030

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngt'd Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
11/01/2020	10/31/2030			5,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
71299	EAST TENN GAS - HARTSVILLE, TN	1	5,000	Delivery point(s) quantity			11/01/2020	10/31/2030		
75583	SESH (D73584/R73583)	ELA	5,000	Receipt point(s) quantity			11/01/2020	10/31/2030		

										Rate Chgd		
K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate	Rate Chgd
11/01/2020	10/31/2030	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Commodity	0.0189	Tariff		0.0189
11/01/2020	10/31/2030	1	1	MARKET ZONE 1	ELA	ELA	EAST LOUISIANA	Commodity	0.0402	Tariff		0.0402
11/01/2020	10/31/2030	ELA	ELA	EAST LOUISIANA	1	1	MARKET ZONE 1	Commodity	0.0402	Tariff		0.0402
11/01/2020	10/31/2030	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Commodity	0.0213	Tariff		0.0213
11/01/2020	10/31/2026	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	3.8400			3.6500
11/01/2020	10/31/2026	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	3.1270			0.0000
11/01/2020	10/31/2030	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	3.8400	Tariff		3.8400
11/01/2020	10/31/2030	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	3.1270	Tariff		3.1270
11/01/2026	10/31/2030	ELA	ELA	EAST LOUISIANA	ELA	ELA	EAST LOUISIANA	Reservation	3.1270			2.1600
11/01/2026	10/31/2030	1	1	MARKET ZONE 1	1	1	MARKET ZONE 1	Reservation	3.8400	Tariff		3.8400

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 06/29/2026	Post Time: 14:30:00
K Holder Name: MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT	K Holder Prop: 0000015607	Amend Rptg Desc: All Data	
		K Holder: 042938647	Affil Desc: None
Svc Req K: 911724	Rate Sch: FT-1		

Terms/Notes

Pressure Comments:

For Meter 71299, and For effective Duration 01/27/2020 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Discount Comments:

For Discount effective from 11/01/2020 to 10/31/2026, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id 1,

The discounted reservation of \$3.6500 (stated in \$ / Dth / Month) will apply to service under FT-1 Contract 911724 for the period beginning November 1, 2020 through and including October 31, 2026, for 5,000 for service from a receipt at any receipt zone/point in the contract path in which the contract has firm rights (ELA, 1) to a delivery at any delivery zone/point in the contract path in which the contract has firm rights (ELA, 1).

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.

For Discount effective from 11/01/2026 to 10/31/2030, for Rate Id Desc RES, for from Rec Zone Id ELA to Del Zone Id 1,

The discounted reservation of \$6.0000 (stated in \$ / Dth / Month) will apply to service under FT-1 Contract 911724 for the period beginning November 1, 2026 through and including October 31, 2030, for 5,000 for service from a receipt at any receipt zone/point in the contract path in which the contract has firm rights (ELA, 1) to a delivery at any delivery zone/point in the contract path in which the contract has firm rights (ELA, 1).

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.



Run Date: 06/29/2026
Run Time: 18:02

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP

K Holder Name: NEXTERA ENERGY MARKETING, LLC

TSP: 007932908

K Holder Prop: 0000030571

Post Date: 06/29/2026

Post Time: 14:30:00

Amend Rptg Desc: All Data

K Holder: 054481341

Affil Desc: None

Svc Req K: 912114

K Qty - K: 22000

K Beg Date: 07/01/2026

K End Date: 08/31/2026

K Ent Beg Date: 07/01/2026

K Ent End Date: 08/31/2026

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtl Rate Ind Desc: No

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
07/01/2026	08/31/2026			22,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
73325	ROLLING HILLS GENERATING LLC - (73325)	2	22,000	Delivery point(s) quantity			07/01/2026	08/31/2026		
79975	UNIONTOWN WEST	2	22,000	Receipt point(s) quantity			07/01/2026	08/31/2026		

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Commodity	0.0407	Tariff	0.0407
07/01/2026	08/31/2026	2	2	MARKET ZONE 2	2	2	MARKET ZONE 2	Reservation	6.9610		5.32292

Terms/Notes

Pressure Comments:
For Meter 73325, and For effective Duration 06/25/2026 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 06/29/2026	Post Time: 14:30:00
K Holder Name: NEXTERA ENERGY MARKETING, LLC	K Holder Prop: 0000030571	Amend Rptg Desc: All Data	
		K Holder: 054481341	Affil Desc: None

Svc Req K: 912114

Rate Sch: FT-1

Terms/Notes

Discount Comments:

For Discount effective from 07/01/2026 to 08/31/2026, for Rate Id Desc RES, for from Rec Zone Id 2 to Del Zone Id 2,

The discounted reservation rate of \$5.3229 (stated in \$ / Dth / Month) will apply to service under FT-1 Contract 912114 for the period beginning July 1, 2026 through and including August 31, 2026, for a quantity of 22,000 for service from any receipt point in zone 2 to any delivery point in zone 2.

Discount Suspense Provision(s):

No discount suspensions apply. The discount will apply for all days during the discount term. There are no suspense provisions applicable to the discount agreement, therefore there are no circumstances in which the discount can be suspended during its term.
